API NUMBER: 087 22170

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/01/2018
Expiration Date: 02/01/2019

PERMIT TO DRILL

WELL 1004 TION 10 14 T 10 T 10 T 10 T 10 T 10 T 10 T 1	0 4 1100					
WELL LOCATION: Sec: 11 Twp: 6N Rge: 2W	County: MCC	SOUTH FROM	WEST			
SPOT LOCATION: SE SW SE SW FEETFRG SECTION		215	1680			
			1000			
Lease Name: ELAM 6N 2W 14	Well No:	1H		Well will be	215 feet from neares	t unit or lease boundary.
Operator BP AMERICA PRODUCTION COMPANY Name:		Telephone: 83	26194857; 2813666	(	OTC/OCC Number:	1640 0
BP AMERICA PRODUCTION COMPANY 1100 N BROADWAY AVE STE 200			JACK L. JO			
OKLAHOMA CITY, OK 73103		P.O. BOX	10			
			WAYNE		OK 73	8095
Name  1 WOODFORD  2 3 4 5  Spacing Orders: No Occasions	Depth 7500  Location Exception	6 7 8 9 10	Name	lace	Depth reased Density Orders:	
No Spacing No Spacing		Olueis.			eased Density Orders.	
Pending CD Numbers: 201805046				Spe	ecial Orders:	
Total Depth: 7500 Ground Elevation: 1051	Surface	Casing: 740		Depth to	base of Treatable Water-	Bearing FM: 490
Under Federal Jurisdiction: No Fresh Water		r Supply Well Drilled:	No		Surface Water us	sed to Drill: Yes
PIT 1 INFORMATION		Арр	proved Method for di	sposal of Drilling	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			One time land appli	cation (REQUII	RES PERMIT)	PERMIT NO: 18-3474
Is depth to top of ground water greater than 10ft below base of pit?  Within 1 mile of municipal water well? N  Wellhead Protection Area? N	? Y					
Pit <b>is</b> located in a Hydrologically Sensitive Area.						
Category of Pit: C						

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Sec 14 Twp 6N Rge 2W County MCCLAIN

Spot Location of End Point: SE SE SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 2639

Depth of Deviation: 6928 Radius of Turn: 382 Direction: 170

Total Length: 4971

Measured Total Depth: 12500

True Vertical Depth: 7500

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

**MEMO** 

Category Description

COMPLETION INTERVAL 7/31/2018 - G57 - COMPLETION INTERVAL FOR THE WOODFORD WILL BE GREATER THAN 165'

FNL & FSL; GREATER THAN 330' FEL & FWL OF 14-6N-2W PER SPACING ORDER #201805046

PER OPERATOR

HYDRAULIC FRACTURING 7/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/31/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201805046 7/31/2018 - G57 - (640)(HOR) 14-6N-2W

EXT 660243 WDFD

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 7-23-2018 (FOREMAN)

