API NUMBER: 051 24427

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/27/2018
Expiration Date: 01/27/2019

PERMIT TO DRILL

WELL LOCATION:	Sec:	17	Twp:	7N	Rge:	6W	County:	GRADY
	$\overline{}$	$\overline{}$	-	$\overline{}$	$\overline{}$	_		

SPOT LOCATION: SW SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 231 289

Lease Name: STEELMAN Well No: 4-18-7XHS Well will be 231 feet from nearest unit or lease boundary.

Operator CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY, OK 73126-9000

PAUL & KAY BROWN 2185 COUNTY STREET 280

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SPRINGER 1 12630 6 2 MISSISSIPPIAN 13830 7 3 8 4 9 5 10 107496 Spacing Orders: Location Exception Orders: Increased Density Orders: 172459 623766

Pending CD Numbers: 201803528 Special Orders:

201803529 201803534 201803535

Total Depth: 22773 Ground Elevation: 1173 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PERMIT NO: 18-35019

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 07 Twp 7N Rge 6W County **GRADY** Spot Location of End Point: N2 N2 ΝE NF Feet From: NORTH 1/4 Section Line: 50 EAST Feet From: 1/4 Section Line: 660

Depth of Deviation: 12555
Radius of Turn: 382
Direction: 354
Total Length: 9618

Measured Total Depth: 22773

True Vertical Depth: 13830

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 7/27/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/27/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201803528 7/27/2018 - G75 - 7-7N-6W

X172459 SPRG 2 WELLS

CONTINENTAL RESOURCES, INC. REC 5-29-2018 (JACKSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201803529 7/27/2018 - G75 - 18-7N-6W

X107496 SPRG

2 WELLS

CONTINENTAL RESOURCES, INC.

REC 5-29-2018 (JACKSON)

PENDING CD - 201803534 7/27/2018 - G75 - (I.O.) 18 & 7-7N-6W

EST MULTIUNIT HORIZONTAL WELL

X107496 SPRG 18-7N-6W X172459 SPRG 7-7N-6W X623766 MSSP 18 & 7-7N-6W

(MSSP ADJACENT COMMON SOURCE OF SUPPLY TO SPRG)

50% 18-7N-6W 50% 7-7N-6W

CONTINENTAL RESOURCES, INC.

REC 5-29-2018 (JACKSON)

PENDING CD - 201803535 7/27/2018 - G75 - (I.O.) 18 & 7-7N-6W

X107496 SPRG 18-7N-6W X172459 SPRG 7-7N-6W X623766 MSSP 18 & 7-7N-6W

COMPL. INT. (18-7N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (7-7N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

CONTINENTAL RESOURCES, INC.

REC 5-29-2018 (JACKSON)

SPACING - 107496 7/27/2018 - G75 - (640) 18-7N-6W

EXT OTHER

EXT 75509 SPRG, OTHERS

SPACING - 172459 7/27/2018 - G75 - (640) 7 & 18-7N-6W

VAC OTHERS EXT OTHERS

EXT 75509/164772 SPRG. OTHERS 7-7N-6W

EXT 151109/163257 MSSLM (VAC BY 623766), OTHER 7 & 18-7N-6W

SPACING - 623766 7/27/2018 - G75 - (640) 7 & 18-7N-6W

VAC OTHER VAC 172459 MSSLM EXT OTHERS EST MSSP **EXHIBIT**: <u>A (1 of 2)</u> SHEET: 8.5x11 17 - 7N - 6WSHL: BHL-4 7-7N-6W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section $\frac{17}{1}$ Township $\frac{7N}{1}$ Range $\frac{6W}{1}$ I.M. Well: $\frac{STEELMAN 4-18-7XHS}{1}$ County _____State __OK Well: _____

Operator _____CONTINENTAL RESOURCES, INC.

	NAD-83							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W4	STEELMAN 4-18-7XHS	633397	2009356	35° 04' 25.32" -97° 51' 48.46"	35.073701 -97.863460	231' FSL / 289' FWL (SW/4 SEC 17)	1171.88'	1173.45'
LP-4	LANDING POINT	633396	2008406	35° 04' 25.32" -97° 51' 59.88"	35.073700 -97.866633	231' FSL / 660' FEL (SE/4 SEC 18)		
BHL-4	BOTTOM HOLE LOCATION	643684	2008353	35° 06' 07.08" -97° 52' 00.36"	35.101968 -97.866767	50' FNL /660' FEL (NE/4 SEC 07)		
X-1	SURBER #1-7	640431	2005159	35° 05' 34.95" -97° 52' 38.85"	35.093041 -97.877459	7-7N-6W:N2SW4 TD: 8,080' 1,980' FSL / 1,320' FWL		
X-2	SHIPLEY #18-1	637129	2007690	35° 05' 02.26" -97° 52' 08.44"	35.083961 -97.869011	18-7N-6W:NE4 TD: 15,641' 1,320' FSL / 1,320' FWL		
X-3	SHIPLEY #18-7	637058	2007620	35° 05' 01.56" -97° 52' 09.29"	35.083766 -97.869246	18-7N-6W:NE4SW4NE4 TD: 8,011' 1,249' FSL / 1,249' FWL		
X-4	ARCHIE #1-18	637115	2004350	35° 05' 02.16" -97° 52' 48.63"	35.083934 -97.880174	18-7N-6W:NE4NW4SW4NW4 TD: 8,200' 1,335' FNL / 510' FWL		
X-5	STEELMAN #1-18-7XH	633385	2008367	35* 04' 25.21" -97* 52' 00.36"	35.073670 -97.866767	18-7N-6W:SE4SW4SE4SE4 TD: 24,158' 220' FSL / 700' FEL		

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W4	STEELMAN 4-18-7XHS	633355	2040953	35° 04' 25.09" -97° 51' 47.30"	35.073635 -97.863140	231' FSL / 289' FWL (SW/4 SEC 17)	1171.88'	1173.45'
LP-4	LANDING POINT	633354	2040003	35° 04' 25.09" -97° 51' 58.73"	35.073635 -97.866313	231' FSL / 660' FEL (SE/4 SEC 18)		
BHL-4	BOTTOM HOLE LOCATION	643642	2039950	35° 06' 06.85" -97° 51' 59.21"	35.101903 -97.866447	50' FNL /660' FEL (NE/4 SEC 07)		
X-1	SURBER #1-7	640389	2036756	35° 05' 34.71" -97° 52' 37.70"	35.092976 -97.877138	7-7N-6W:N2SW4 TD: 8,080' 1,980' FSL / 1,320' FWL		
X-2	SHIPLEY #18-1	637087	2039287	35° 05' 02.02" -97° 52' 07.29"	35.083896 -97.868690	18-7N-6W:NE4 TD: 15,641' 1,320' FSL / 1,320' FWL		
X-3	SHIPLEY #18-7	637016	2039217	35° 05′ 01.32″ -97° 52′ 08.13″	35.083701 -97.868926	18-7N-6W:NE4SW4NE4 TD: 8,011' 1,249' FSL / 1,249' FWL		
X-4	ARCHIE #1-18	637074	2035947	35° 05' 01.93" -97° 52' 47.47"	35.083869 -97.879853	18-7N-6W:NE4NW4SW4NW4 TD: 8,200' 1,335' FNL / 510' FWL		
X-5	STEELMAN #1-18-7XH	633343	2039963	35° 04' 24.98" -97° 51' 59.21"	35.073605 -97.866447	18-7N-6W:SE4SW4SE4SE4 TD: 24,158' 220' FSL / 700' FEL		

Certificate of Authorization No. 7318

Date Staked: **-**-18 Date Drawn: 07-24-18



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

RE	REVISIONS								
No.	DATE	BY	DESCRIPTION	COMMENTS					
00	07-24-18	HDG	ISSUED FOR APPROVAL						

EXHIBIT: <u>A (2 of 2)</u>

PETRO LAND SERVICES SOUTH, LLC
10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

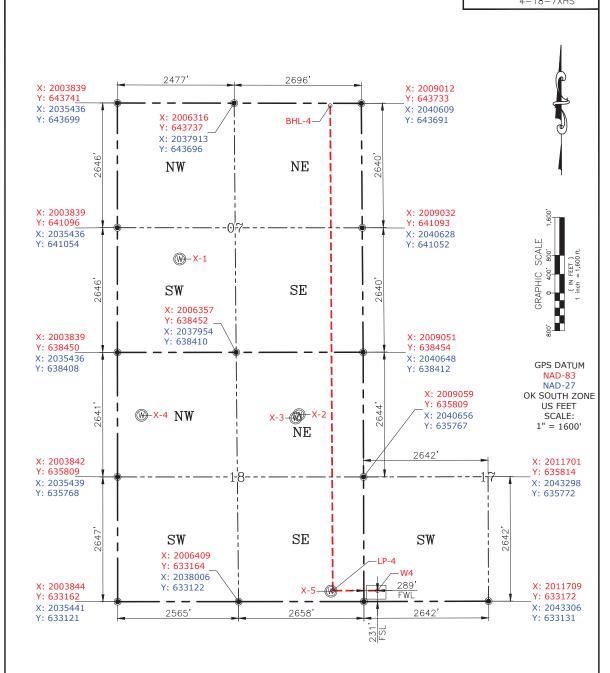
Continental

CONTINENTAL RESOURCES, INC (OPERATOR)

8.5×14 SHEET: 17-7N-6W SHL: 7-7N-6W BHL-4

GRADY County Oklahoma 231' FSL-289' FWL Section 17___ Township $\frac{7N}{}$ Range $\frac{6W}{}$ I.M.

> STEELMAN 4-18-7XHS WELL:



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Date Staked: **-**-18 Date Drawn: 07-24-18

CURRENT REV.: 0



Oklahoma PLS No.1196