

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25306

Approval Date: 07/31/2018

Expiration Date: 01/31/2019

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 8N Rge: 8E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 765 330

Lease Name: DEACON

Well No: 1-22

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: WRIGHT OPERATING INC

Telephone: 2144470202

OTC/OCC Number: 24161 0

WRIGHT OPERATING INC
120 S AUSTIN AVE STE 101
DENISON, TX 75020-3013

SHANE & TAYLOR POWELL
36737 E-W 1320
WEWOKA OK 74884

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	1350	6	GILCREASE	3050
2	SENORA	1740	7	CROMWELL	3247
3	THURMAN	2065	8		
4	SAVANNA	2740	9		
5	BOOCH	2875	10		

Spacing Orders: 69856

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3600

Ground Elevation: 866

Surface Casing: 580

Depth to base of Treatable Water-Bearing FM: 530

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SEMINOLE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35016

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - WEWOKA CREEK)

Notes:

This permit does not address the right of entry or settlement of surface damages.

133 25306 DEACON 1-22

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

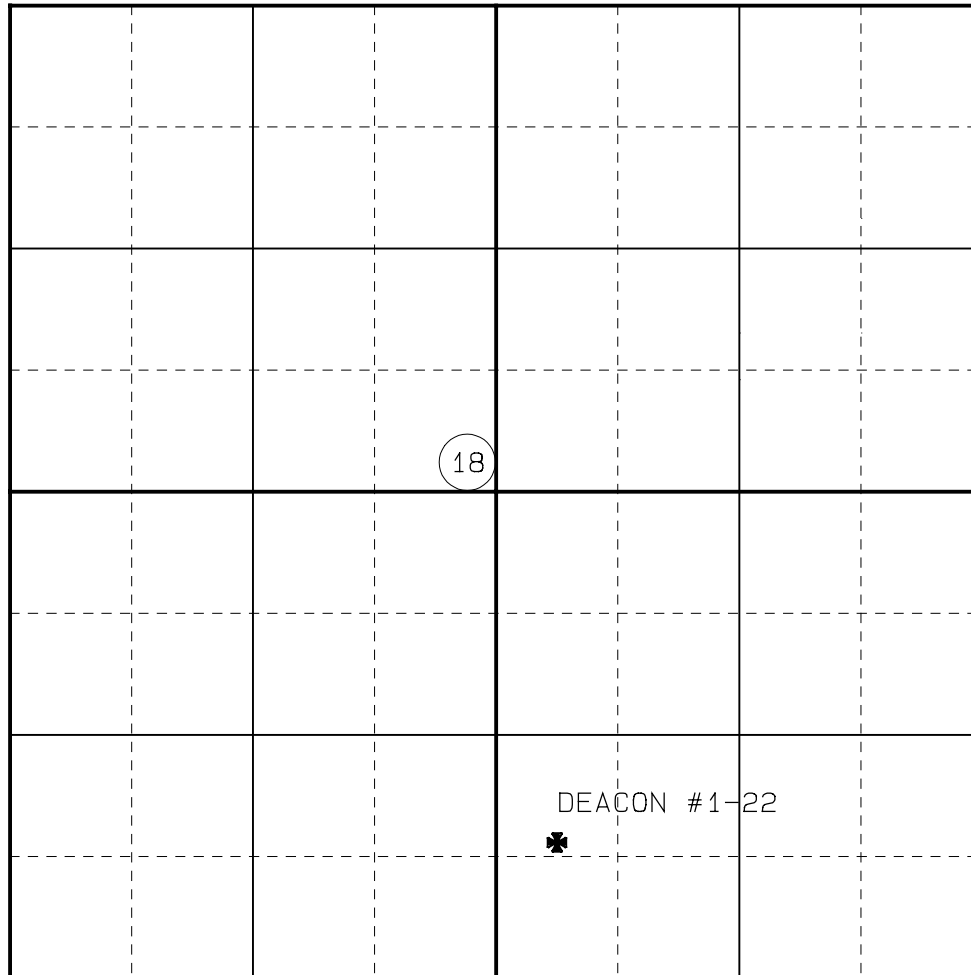
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING - 69856	<p>7/31/2018 - G75 - (40) E2 22-8N-8E</p> <p>EST CLVN, SNOR, TRMN, SVNN, BOCH, GLCR, CMWL, OTHERS</p>

WELL LOCATION FOR: Wright Drilling & Exploration, Inc

API 133-25306

R-8-E



DEACON #1-22
765' F.S.L. &
330' F.W.L. SE/4
SEC 22-T8N-R8E
ELEV 866'

DUE CARE AND DILIGENCE HAVE BEEN EXERCISED IN THE
STAKING OF THIS WELL LOCATION ON THE GROUND
ACCORDING TO THE BEST OFFICIAL RECORDS AND MAPS
AVAILABLE TO US.
PLEASE REVIEW THIS PLAT AND NOTIFY US IMMEDIATELY
OF ANY DISCREPANCY

PENNCO ENGINEERING AND SURVEYING
P.O. BOX 52, SAPULPA, OK. 74067
(918) 367-2942; penncoSurveying@yahoo.com
CA# 2074; PenncoLandSurveying.com

DATE OF LAST SITE VISIT: 5-16-18
DATE OF REVISIONS: