PI NUMBER: 093 25136 rizontal Hole Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 Y, OK 73152-2000	Approval Date: 04/23/2018 Expiration Date: 10/23/2018
	PERMIT	TO DRILL	
WELL LOCATION: Sec: 03 Twp: 21N Rge: 14W	County: MAJOR		
SPOT LOCATION: SE NW NE NE		FROM EAST	
	SECTION LINES: 613	734	
Lease Name: SWEET	Well No: 1-34H	Well	will be 613 feet from nearest unit or lease boundary
Operator FAIRWAY RESOURCES OPERATING Name:	S III LLC Telephor	ne: 8176010628	OTC/OCC Number: 23943 0
FAIRWAY RESOURCES OPERATING II 538 SILICON DR STE 101		TERRY J. & TEI 47321 COUNTY	RESA A. EDWARDS 7 ROAD 244
SOUTHLAKE, TX	76092-7517	FAIRVIEW	OK 73737
1 MISSISSIPPIAN 2 3 4 5	7570	6 7 8 9 10	
Spacing Orders: 666880	Location Exception Orders: 66	67530	Increased Density Orders:
Pending CD Numbers:			
Total Depth: 13000 Ground Elevation: 143	• Surface Casing: 9	900	Depth to base of Treatable Water-Bearing FM: 520
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Sto	el Pits		
Type of Mud System: WATER BASED		D. One time land application	(REQUIRES PERMIT) PERMIT NO: 18-337
Chlorides Max: 55000 Average: 5000	H. CLOSED SYSTEM=STEEL PITS PER OPERATOR RE		L PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below base. Within 1 mile of municipal water well? N	∋ of pit? Y		
Wellhead Protection Area? N			
Pit <b>is not</b> located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: FLOWERPOT			

## HORIZONTAL HOLE 1

MAJOR Sec 34 Twp 22N Rge 14W County Spot Location of End Point: NW NF NE NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 380 Depth of Deviation: 7320 Radius of Turn: 477 Direction: 2 Total Length: 4931 Measured Total Depth: 13000 True Vertical Depth: 7570 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category DEEP SURFACE HOLE 1/16/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 1/16/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 667530 1/16/2018 - G58 - (I.O.) 34-22N-14W X666880 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 560' FEL FAIRWAY RESOURCES III, LLC 8/28/2017 SPACING - 666880 1/16/2018 - G58 - (640)(HOR) 34-22N-14W VAC 81547 MSSLM VAC 441438 CSTR EXT 661538 MSSP COMPL. INT. NCT 660' FB



