API NUMBER: 073 26024

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/24/2018

Expiration Date: 10/24/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 15N Rge: 5W County: KINGFISHER

SPOT LOCATION: NW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 341 1234

Lease Name: REDBREAST 1505 Well No: 7-7MH Well will be 341 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

JOHNSON FAMILY TRUST 26399 STATE HIGHWAY 33

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (EX CHESTER) 1 7544 6 2 7 3 8 4 9 10 655996 Spacing Orders: Location Exception Orders: 674973 Increased Density Orders: 676149

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1136 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34301

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 07 Twp 15N Rge 5W County KINGFISHER

Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1835

Depth of Deviation: 6971 Radius of Turn: 563 Direction: 356 Total Length: 4645

Measured Total Depth: 12500

True Vertical Depth: 7544

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 4/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 676149 4/24/2018 - G60 - 7-15N-5W

X655996 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

4/11/18

LOCATION EXCEPTION - 674973 4/24/2018 - G60 - (I.O.) 7-15N-5W

X655996 MSNLC, OTHERS

COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 1692' FEL

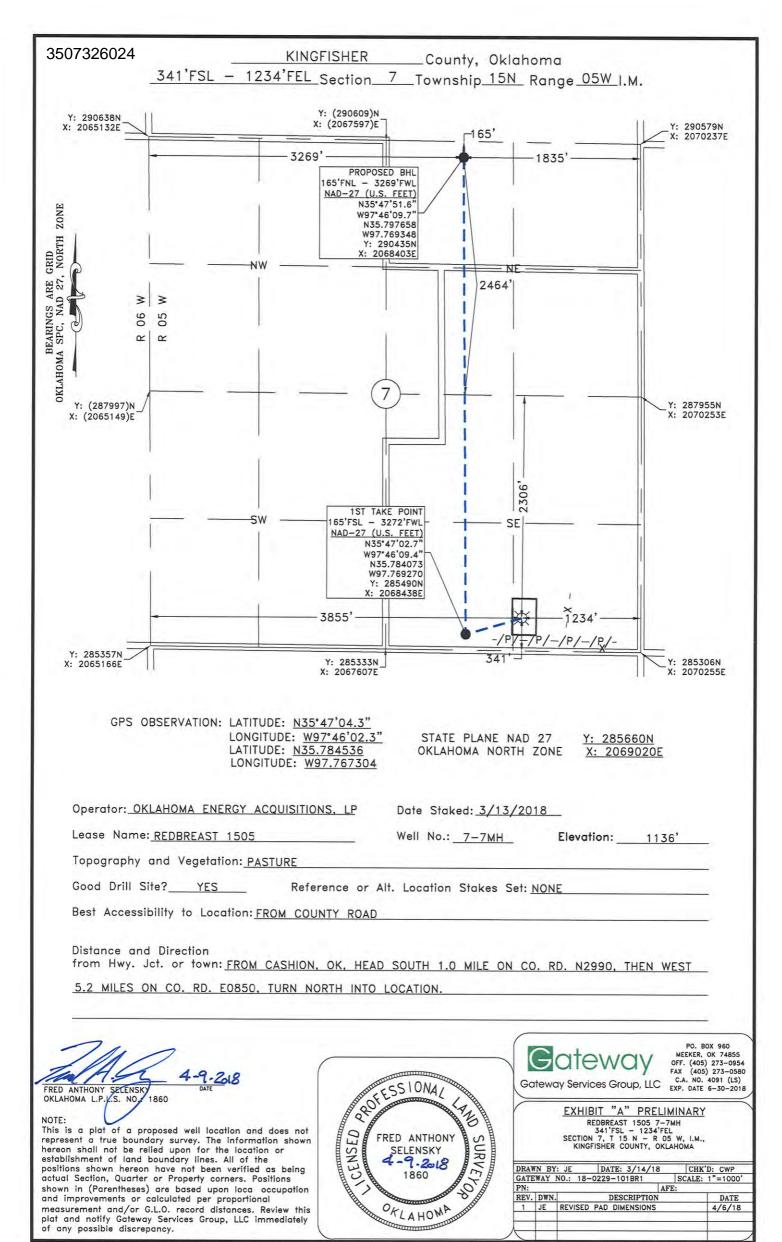
NO OP. NAMED

3/21/18

SPACING - 655996 4/24/2018 - G60 - (640)(HOR) 7-15N-5W

EST MSNLC, OTHERS POE TO BHL NLT 660' FB

(COEXIST SP. ORDER #59564/61637 MSSLM)



1860

OFLAHOMA

DRAWN BY: JE DATE: 3/14/18
GATEWAY NO.: 18-0229-101BR1 CHK'D: CWP SCALE: 1"=1000' PN:
REV. DWN. DESCRIPTION

1 JE REVISED PAD DIMENSIONS AFE: DESCRIPTION DATE 4/6/18