PI NUMBER: 073 26026 vrizontal Hole Oil & Gas	OKLAHOMA CORPORA OIL & GAS CONSER P.O. BOX OKLAHOMA CITY, (Rule 165:	VATION DIVISION 52000 OK 73152-2000	Approval Date: 04/24/2018 Expiration Date: 10/24/2018	
	PERMIT TO	<u>D DRILL</u>		
WELL LOCATION: Sec: 07 Twp: 15N Rge: 5W SPOT LOCATION: NW SW SE SE	County: KINGFISHER	M EAST		
SPOT LOCATION: NW SW SE SE	SECTION LINES: 381	1234		
Lease Name: REDBREAST 1505	Well No: 10-7MH	Well w	vill be 381 feet from nearest unit or lease boundary.	
Operator OKLAHOMA ENERGY ACQUISITION Name:	IS LP Telephone:	2815300991	OTC/OCC Number: 23509 0	
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400	P	JOHNSON FAMI		
HOUSTON, TX	77094-1900	26399 STATE HI		
		KINGFISHER	OK 73750	
2 3 4 5		7 8 9 10		
Spacing Orders: 665996	Location Exception Orders: 6749	975	Increased Density Orders: 676149	
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 113	5 Surface Casing: 50	0	Depth to base of Treatable Water-Bearing FM: 250	
Under Federal Jurisdiction: No	Fresh Water Supply Well Dr	illed: No	Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for disposal of	of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	eel Pits			
Type of Mud System: WATER BASED	D. One time land application (REQUIRES PERMIT)			
Chlorides Max: 4000 Average: 1800	6 1 <b>a</b> 1 4	H. CLOSED SYSTEM=STEEL	PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y			
Pit <b>is not</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				

## HORIZONTAL HOLE 1

KINGFISHER Sec 07 Twp 15N Rge 5W County Spot Location of End Point: NW NF NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 356 Depth of Deviation: 6970 Radius of Turn: 374 Direction: 6 Total Length: 4943 Measured Total Depth: 12500 True Vertical Depth: 7543 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 4/12/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 676149** 4/24/2018 - G60 - 7-15N-5W X655996 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP. 4/11/18 LOCATION EXCEPTION - 674975 4/24/2018 - G60 - (I.O.) 7-15N-5W X655996 MSNLC, OTHERS COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 330' FEL NO OP. NAMED 3/21/18 SPACING - 665996 4/24/2018 - G60 - (640)(HOR) 7-15N-5W EST MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER #59564/61637 MSSLM)

3507326026	KINGFISHER	County, Oklahoma			
_ <u>381'FSL</u> -	- 1234'FEL_Section_7	_Township_15N_Range_05W_I.M	4. B		
Y: 290638N X: 2065132E	Y: (290609)N X: (2067597)E		Y: 290579N		
			X: 2070237E		
VORTH ZONE			PROPOSED BHL 165'FNL - 4748'FWL NAD-27 (U.S. FEET) N35'47'51.4" W97'45'51.7" N35.797602 W97.764360 Y: 290418N X: 2069882E		
OKLAHOMA SPC, NAD 27, NORTH ZONE		2459'			
Y: (287997)N X: (2065149)E		2265'	Y: 287955N X: 2070253E		
		SE	1ST TAKE POINT 165'FSL - 4735'FWL NAD-27 (U.S. FEET) N35'47'02.5" W97*45'51.6" N35.784023 W97.764338 Y: 285475N X: 2069901E		
		-/P/-/P/-/P/-/P/-/P/-			
Y: 285357N X: 2065166E	Y: 285333N X: 2067607E	381'-	Y: 285306N X: 2070255E		
GPS OBSERVATION: LATITUDE: <u>N35°47'04.7"</u> LONGITUDE: <u>W97°46'02.3"</u> STATE PLANE NAD 27 <u>Y: 285700N</u> LATITUDE: <u>N35.784647</u> LONGITUDE: <u>W97.767302</u> OKLAHOMA NORTH ZONE <u>X: 2069021E</u>					
Operator: OKLAHOMA ENERGY ACQUISITIONS. LP Date Staked: 3/13/2018   Lease Name: REDBREAST 1505 Well No.: 10-7MH Elevation: 1135'					
Lease Name: <u>REDBREAST 1505</u> Well No.: <u>10-7MH</u> Elevation: <u>1135'</u> Topography and Vegetation: <u>PASTURE</u>					
Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE					
Best Accessibility to Location: FROM COUNTY ROAD					
Distance and Direction from Hwy. Jct. or town: <u>FROM CASHION, OK, HEAD SOUTH 1.0 MILE ON CO. RD. N2990, THEN WEST</u>					
5.2 MILES ON CO. RD. E0850, TURN NORTH INTO LOCATION.					
FRED ANTHONY SELENSKY OKLAHOMA L.P.L.S. NO.: 1860	BIB ROTESS ROTESS	10NAZ Cateway Services Group	D, LLC C.A. NO. 4091 (LS) EXP. DATE 6-30-2018		
NOTE: This is a plat of a proposed well locat represent a true boundary survey. The hereon shall not be relied upon for the establishment of land boundary lines. A positions shown hereon have not been actual Section, Quarter or Property corr	information shown location or all of the verified as being	ANTHONY CORP ENSKY CORP 9-2-13 1860 A HOMA A HOMA A HOMA ENSKY ANTHONY CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP CORP	505 10-7MH 1234/FEL - R 05 W, I.M., VTY, OKLAHOMA 14/18 CHK'D: CWP		
shown in (Parentheses) are based upon and improvements or calculated per pro- measurement and/or G.L.O. record dist plat and notify Gateway Services Group, of any possible discrepancy.	oportional	A HOMA	AFE: PTION DATE		