API NUMBER: 087 22130

Oil & Gas

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: PURCELL

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/23/2018
Expiration Date: 10/23/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 21 T	wp: 6N Rge: 2W	County: MCC	CLAIN				
SPOT LOCATION: SW NE		ROM QUARTER: FROM	NORTH FROM	WEST			
	SECTIO	N LINES:	347	855			
Lease Name: SWAFFORD 6N 2	W 21	Well No:	1HX		Well will be	347 feet from nearest	unit or lease boundary.
Operator BP AMERICA Name:	PRODUCTION COMPANY		Telephone:	8326194857; 2813666	C	TC/OCC Number:	1640 0
BP AMERICA PRODUC 1100 N BROADWAY A'		ROBERT W. DOW & BEVERLY J. DOW 1129 WHISPERING PINES DR.					
ORLAHOWA CITT,	OK 7310	3-4937		NORMAN		OK 73	072
Formation(s) (Permit Value Name 1 WOODFORD 2 3 4 5 Spacing Orders: No Spacing	lid for Listed Formation	ns Only): Depth 7700 Location Exception	n Orders:	Name 6 7 8 9 10	Incre	Depth because depth of the second depth of th	
Pending CD Numbers: 20180277 20180277 20180277 20180277	5 6				Spec	cial Orders:	
Total Depth: 18000 Ground Elevation: 1150 Surface		Casing: 540		Depth to I	base of Treatable Water-E	Bearing FM: 290	
Under Federal Jurisdiction: No Fresh Wate		Supply Well Drilled: No			Surface Water used to Drill: Yes		
PIT 1 INFORMATION			A	Approved Method for dis	sposal of Drilling F	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			D. One time land applic H. SEE MEMO		cation (REQUIRES PERMIT) PERMIT NO: 18-34343		
Is depth to top of ground water great Within 1 mile of municipal water we		1? Y	_				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

HORIZONTAL HOLE 1

Sec 28 Twp 6N Rge 2W County MCCLAIN

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 528

Depth of Deviation: 7340 Radius of Turn: 382

Direction: 185

Total Length: 10060

Measured Total Depth: 18000

True Vertical Depth: 7700

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING 4/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

4/20/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201802774 4/23/2018 - G75 - (E.O.)(640)(HOR) 21-6N-2W

VAC 378550 WDFD VAC 507242 WDFD VAC 514443 WDFD W2 NE4 EXT 660243 WDFD

COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 514443 WDFD E2 NE4)

BP AMERICA PROD. CO. REC 4-17-2018 (NORRIS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201802775 4/23/2018 - G75 - (E.O.)(640)(HOR) 28-6N-2W

EXT 660243 WDFD

COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST HINE A-1 WDFD SE4) BP AMERICA PROD. CO. REC 4-17-2018 (NORRIS)

PENDING CD - 201802776 4/23/2018 - G75 - (E.O.) 21 & 28-6N-2W

X201802774 WDFD 21-6N-2W X201802775 WDFD 28-6N-2W

COMPL. INT. (21-6N-2W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (28-6N-2W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

BP AMERICA PROD. CÓ. REC 4-17-2018 (NORRIS)

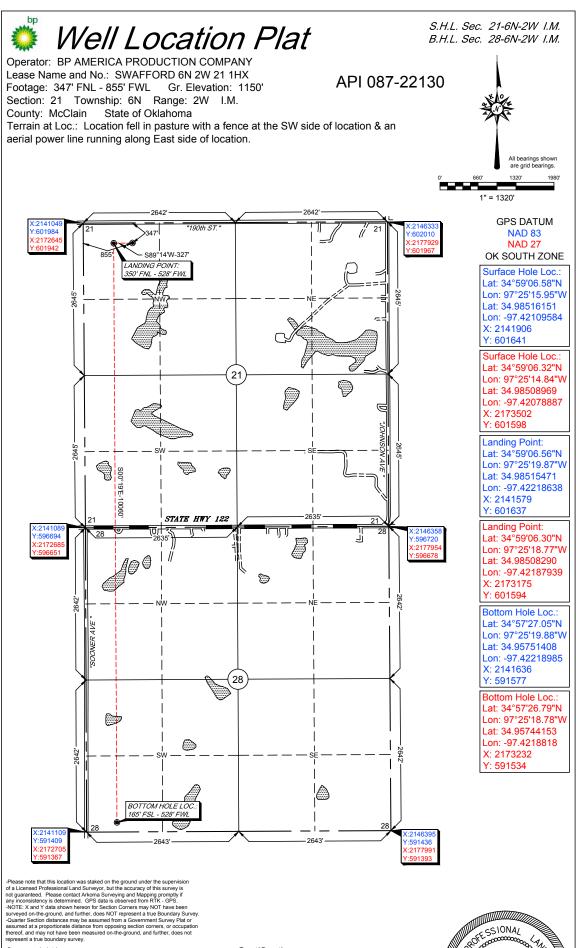
PENDING CD - 201802778 4/23/2018 - G75 - (E.O.) 21 & 28-6N-2W

EST MULTIUNIT HORIZONTAL WELL

X201802774 WDFD 21-6N-2W X201802775 WDFD 28-6N-2W

50% 21-6N-2W 50% 28-6N-2W

BP AMERICA PROD. CO. REC 4-17-2018 (NORRIS)



Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018

Invoice #7669-C Date Staked: 03/06/18 By: J.L. By: K.B. Date Drawn: 03/08/18

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



