	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000		N	4/25/2018
PI NUMBER: 073 26032		MA CITY, OK 73152-2000 (Rule 165:10-3-1)	Expiration Date: 1	0/25/2018
		PERMIT TO DRILL		
WELL LOCATION: Sec: 32 Twp: 15N Rge:	5W County KINCE			
WELL LOCATION: Sec: 32 Twp: 15N Rge: SPOT LOCATION: S2 SE SE SW				
SPOT LOCATION. 32 3E 3E 3W	SECTION LINES	201 2310		
Lease Name: KOLLER		4-32MH	Well will be 201 feet from nearest un	it or lease boundary.
Operator RED BLUFF RESOURCES OPE Name:	RATING LLC	Telephone: 4056058360		23828 0
	ING LLC	AHLEFE	LD REVOCABLE TRUST	
3030 NW EXPRESSWAY STE 650		6535 NE	109TH	
OKLAHOMA CITY, OK	73112-5447	EDMON	D OK 7301	3
Formation(s) (Permit Valid for Listed F	Formations Only):			
Name	Depth	Name	Depth	
1 MISSISSIPPIAN (EX CHESTER)	7200	6		
2 WOODFORD	7500	7		
3 HUNTON	7560	8		
4		9		
5		10		
Spacing Orders: No Spacing	Location Exception C	Drders:	Increased Density Orders:	
Pending CD Numbers: 201801456 201801458			Special Orders:	
Total Depth: 12373 Ground Elevation:	1140 Surface C	Casing: 750	Depth to base of Treatable Water-Bea	ring FM: 580
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used t	o Drill: Yes
PIT 1 INFORMATION		Approved Method fo	r disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mean	ns Steel Pits			
Type of Mud System: WATER BASED		D. One time land ap	oplication (REQUIRES PERMIT)	PERMIT NO: 18-343
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTE	EM=STEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below	v base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is not located in a Hydrologically Sensitive Area	à.			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				
Pit Location Formation: SALT PLAINS				

HORIZONTAL HOLE 1

KINGFISHER Sec 32 Twp 15N Rge 5W County Spot Location of End Point: N2 NF NE ΝΙ\Λ/ Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 2310 Depth of Deviation: 6827 Radius of Turn: 382 Direction: 360 Total Length: 4946 Measured Total Depth: 12373 True Vertical Depth: 7560 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 4/24/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201801456 4/25/2018 - G75 - (E.O.)(640)(HOR) 32-15N-5W VAC 210929 MSSLM E2 NW4 VAC 210929 HNTN NW4 VAC 59564/61637 MSSLM NE4 VAC 196245 MSSLM, HNTN S2 ** EXT 666011 MSNLC, WDFD, HNTN POE TO BHL (MSNLC, HNTN) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 210929 MSSLM W2 NW4) **RED BLUFF RESOURCES OP. LLC** REC 4-24-2018 (NORRIS) ** S/B VAC 196245 MNNG, MSSLM, HNTN S2; TO BE CORRECTED AT MERIT HEARING PER ATTORNEY FOR OPERATOR PENDING CD - 201801458 4/25/2018 - G75 - (E.O.) 32-15N-5W X201801456 MSNLC, WDFD, HNTN COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OR FWL **RED BLUFF RESOURCES OP. LLC**

REC 4-24-2018 (NORRIS)

API 073-26032

