API NUMBER: 063 24677 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/06/2017 12/06/2017 **Expiration Date**

Horizontal Hole Oil & Gas

Amend reason: CHANGE SURFACE LOCATION & GROUND ELEVATION: UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 9N County: HUGHES Rge: 10E FEET FROM QUARTER: SPOT LOCATION: NORTH FROM WEST NW llnw Inw SECTION LINES: 569

Lease Name: BARGER Well No: 1-26-23CH Well will be 275 feet from nearest unit or lease boundary.

CALYX ENERGY III LLC Operator OTC/OCC Number: Telephone: 9189494224 23515 0 Name:

CALYX ENERGY III LLC 6120 S YALE AVE STE 1480

TULSA. OK 74136-4226

BARGER TRUST 319 S. CANADIAN

WETUMKA OK 74883

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 3450 6 2 WOODFORD 3750 7 3 8 4 9 5 10 658544 Spacing Orders: Location Exception Orders: 659258 Increased Density Orders: 658543 669796 659384 669688

Pending CD Numbers: Special Orders:

Total Depth: 14120 Ground Elevation: 803 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: WEWOKA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31674

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 23 Twp 9N Rge 10E County HUGHES

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 3144
Radius of Turn: 477
Direction: 357
Total Length: 10227

Measured Total Depth: 14120

True Vertical Depth: 3800

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 6/5/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/5/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

LOCATION EXCEPTION - 659258 4/23/2018 - G75 - (I.O.)

X658544 MSSP, WDFD 26-9N-10E

X658543 MSSP, WDFD 23-9N-10E SHL (35-9N-10E) 275' FNL, 569' FWL

COMPL. INT. (26-9N-10E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (23-9N-10E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

CALYX ENERGY III, LLC

12-23-2016

LOCATION EXCEPTION - 669796 4/23/2018 - G75 - EXTEND 659258 UNTIL 12-23-2018

SPACING - 658543 6/6/2017 - G75 - (640)(HOR) 23-9N-10E

EST MSSP, WDFD

COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

SPACING - 658544 6/6/2017 - G75 - (640)(HOR) 26-9N-10E

EST MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

SPACING - 659384 6/6/2017 - G75 - (I.O.) 26 & 23-9N-10E

EST MULTIUNIT HORIZONTAL WELL X658544 MSSP, WDFD 26-9N-10E X658543 MSSP, WDFD 23-9N-10E

(WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP)

50% 26-9N-10E 50% 23-9N-10E CALYX ENERGY III. LLC

12-29-2016

SPACING - 669688 4/23/2018 - G75 - EXTEND 659384 UNTIL 12-29-2018





