PI NUMBER: 073 26025 rizontal Hole Oil & Gas	OIL & GAS ( F OKLAHOI	ORPORATION COMMISSIO CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Date: 04/24/2018 Expiration Date: 10/24/2018
	P	ERMIT TO DRILL	
WELL LOCATION: Sec: 07 Twp: 15N Rge: 5W SPOT LOCATION: NW SW SE SE	County: KINGFIS		
SPOT LOCATION: NW SW SE SE	SECTION LINES: 36		
Lease Name: REDBREAST 1505		-7MH	Well will be 361 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:	IS LP	Telephone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITIONS I 15021 KATY FREEWAY STE 400	P		FAMILY TRUST
HOUSTON, TX	77094-1900		TE HIGHWAY 33
		KINGFISHE	R OK 73750
1 MISSISSIPPIAN (EX CHESTER) 2 3 4 5		6 7 8 9 10	
Spacing Orders: 655996	Location Exception Or	ders: 674974	Increased Density Orders: 674975
Pending CD Numbers:			Special Orders:
Total Depth: 12500 Ground Elevation: 113	6 Surface Ca	asing: 500	Depth to base of Treatable Water-Bearing FM: 250
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for dis	posal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED	eel Pits	D. One time land applic	ation (REQUIRES PERMIT) PERMIT NO: 18-3430.
Chlorides Max: 4000 Average: 1800			STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y		
Pit <b>is not</b> located in a Hydrologically Sensitive Area.			
Category of Pit: C			

## HORIZONTAL HOLE 1

KINGFISHER Sec 07 Twp 15N Rge 5W County Spot Location of End Point: NW NW NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1095 Depth of Deviation: 6971 Radius of Turn: 372 Direction: 2 Total Length: 4944 Measured Total Depth: 12500 True Vertical Depth: 7544 End Point Location from Lease. Unit, or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 4/12/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 674149** 4/24/2018 - G60 - 7-15N-5W X655996 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP. 4/11/18 4/24/2018 - G60 - (640)(HOR) 7-15N-5W SPACING - 655996 EST MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER #59564/61637 MSSLM)

