API NUMBER: 043 23617 orizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		SION	Approval Date: Expiration Date:	04/25/2018 10/25/2018
WELL LOCATION: Sec: 08 Twp: 16N Rge: 19V SPOT LOCATION: SW SE SW SW	V County: DEWEY	ERMIT TO DRILL			
	SECTION LINES: 23	5 900			
Lease Name: FERRELL 8-16N-19W Operator WHITE STAR PETROLEUM II LLC Name:	Well No: 10	CH Telephone: 4052525886	Well will be	235 feet from nearest u OTC/OCC Number:	nit or lease boundary. 23275 0
WHITE STAR PETROLEUM II LLC PO BOX 13360 OKLAHOMA CITY, OK	73113-1360 MEFFORD FAMILY 1623 SHADOW OA C/O STEVE & CON THOUSAND OAKS		SHADOW OAKS STEVE & CONNIE	AKS PLACE NNIE MEFFORD	
Formation(s) (Permit Valid for Listed Form Name	Depth	Nam	e	Depth	
1 CLEVELAND 2 3 4	9486	6 7 8 9			
5 Spacing Orders: ¹⁵²⁴⁹⁷	Location Exception Ore	10 ders: 674558	Inc	creased Density Orders:	
Pending CD Numbers:			Special Orders:		
Total Depth: 14300 Ground Elevation: 196	58 Surface Ca	sing: 1500	Depth t	o base of Treatable Water-Be	earing FM: 370
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water Su	pply Well Drilled: No	ed: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids:		I to Drill: Yes
Type of Pit System: CLOSED Closed System Means St Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base		D. One time la			PERMIT NO: 18-34304
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C					
Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: CLOUD CHIEF					

HORIZONTAL HOLE 1

DEWEY Sec 08 Twp 16N Rge 19W County Spot Location of End Point: F2 NE NI\// ΝΙ\Λ/ Feet From: NORTH 1/4 Section Line: 330 Feet From: WEST 1/4 Section Line: 1050 Depth of Deviation: 8787 Radius of Turn: 573 Direction: 2 Total Length: 4612 Measured Total Depth: 14300 True Vertical Depth: 9527 End Point Location from Lease. Unit. or Property Line: 330 Notes: Description Category DEEP SURFACE CASING 4/18/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 4/18/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 674558 4/23/2018 - G57 - (I.O.) 8-16N-19W X152497 CLVD COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1000' FWL WHITE STAR PETROLEUM II, LLC. 3-12-2018 SPACING - 152497 4/23/2018 - G57 - (640) 8-16N-19W EXT 66346/142446 CLVD EXT OTHERS

