API NUMBER: 141 20366 Α

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	05/23/2018
Expiration Date:	11/23/2018

PERMIT TO RECOMPLETE

	SI	ECTION LINES:	330 1	265	
Lease Name: DICKEY		Well No:	2-1	W	ell will be 330 feet from nearest unit or lease boundary
Operator URBAN OIL 8 Name:	GAS GROUP LLC		Telephone: 9725	438800	OTC/OCC Number: 22756 0
URBAN OIL & GAS GF	ROUP LLC			JOHN C. & J	ANICE R. WORTHINGTON
1000 E 14TH ST STE 3	300			ROUTE 1, BO	
PLANO,	TX 75	5074-6220		CHATTANOC	
1 CANYON UP		3081	6		
2 3 4 5			7 8 9 10		
3 4 5		Location Exception	8 9 10		Increased Density Orders:
3 4 5		Location Exception	8 9 10		Increased Density Orders: Special Orders:
3 4 5 pacing Orders: No Spacing	Ground Elevation: 1263		8 9 10	IP	·
3 4 5 pacing Orders: No Spacing ending CD Numbers:		Surface	8 9 10 Orders:		Special Orders:
3 4 5 pacing Orders: No Spacing ending CD Numbers: Total Depth: 5183		Surface	8 9 10 Orders: Casing: 175 r Supply Well Drilled:		Special Orders: Depth to base of Treatable Water-Bearing FM: 110 Surface Water used to Drill: No
3 4 5 pacing Orders: No Spacing ending CD Numbers: Total Depth: 5183		Surface	8 9 10 Orders: Casing: 175 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 110 Surface Water used to Drill: No
3 4 5 pacing Orders: No Spacing ending CD Numbers: Total Depth: 5183		Surface	8 9 10 Orders: Casing: 175 r Supply Well Drilled:	No	Special Orders: Depth to base of Treatable Water-Bearing FM: 110 Surface Water used to Drill: No

Description

HYDRAULIC FRACTURING 5/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

 $5/\!23/\!2018$ - G57 - FORMATION UNSPACED; LEASE OUTLINE 160-ACRES NW4 1-3S-19W PER OPERATOR **SPACING**