

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26065

Approval Date: 05/23/2018

Expiration Date: 11/23/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 383 1316

Lease Name: STRAIGHT EDGE 1706

Well No: 3-35RMH

Well will be 383 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

PERDUE HOLDINGS, LLC
22343 E. 760 ROAD
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7551	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders: 674938
674320

Increased Density Orders: 673581

Pending CD Numbers: 201707780

Special Orders:

Total Depth: 12500

Ground Elevation: 1071

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34348
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 35 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SE SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1238

Depth of Deviation: 6921

Radius of Turn: 382

Direction: 181

Total Length: 4979

Measured Total Depth: 12500

True Vertical Depth: 7551

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

5/23/2018 - G75 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 674320

5/23/2018 - G75 - (I.O.) 35-17N-6W
X165:10-3-28(C)(2)(B) MSNLC (STRAIGHT EDGE 1706 3-35RMH)
NCT 66' FROM HUGH 2-35
OKLAHOMA ENERGY ACQUISITIONS, LP
3-6-2018

HYDRAULIC FRACTURING

5/23/2018 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 673581

5/23/2018 - G75 - 35-17N-6W
X201707780 MSNLC
7 WELLS
OKLAHOMA ENERGY ACQUISITIONS, LP
2-13-2018

LOCATION EXCEPTION - 674938

5/23/2018 - G75 - (I.O.) 35-17N-6W
X201707780 MSNLC
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 930' FWL
OKLAHOMA ENERGY ACQUISITIONS, LP
3-21-2018

PENDING CD - 201707780

5/23/2018 - G75 - (640)(HOR) 35-17N-6W
EXT 644142 MSNLC, OTHERS
POE TO BHL NLT 660' FB
(COEXIST SP. ORDER # 359918 MSSLM SE4; ORDER # 62655/105295 MSSLM N2 & SW4)
REC 1-22-2018 (THOMAS)

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073 26065 STRAIGHT EDGE 1706 3-35RMH

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[illegible]

STATE PLANE NAD 27 Y: 332614N
OKLAHOMA NORTH ZONE X: 2055240E

6.8 MILES ON CO. RD. E0760, TURN NORTH INTO LOCATION.

A circular professional seal for a land surveyor. The outer ring contains the text "LICENSED PROFESSIONAL LAND SURVEYOR" at the top and "OKLAHOMA" at the bottom. The inner circle contains the name "FRED ANTHONY SELENSKY", the license number "5-23-2018" in blue ink, and the year "1860".

DRAWN BY: JE		DATE: 5/23/18		CHK'D: CWP	
GATEWAY NO.: 18-0025-401				SCALE: 1"=2000'	
PN:			AFE:		
REV.	DWN.	DESCRIPTION			DATE