PI NUMBER: 037 29404 aight Hole Oil & Gas	OIL & GAS	CORPORATION COMMISS CONSERVATION DIVISIOI P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	P	ERMIT TO DRILL	
	_		
WELL LOCATION: Sec: 30 Twp: 17N Rge	: 11E County: CREEK		
	FEET FROM QUARTER: FROM S	OUTH FROM WEST	
	SECTION LINES: 14	485 165	
Lease Name: DOUG GUINN	Well No: 1		Well will be 165 feet from nearest unit or lease boundary.
Operator LU-RAY PETROLEUM LLC Name:		Telephone: 4054244006	OTC/OCC Number: 11011 0
LU-RAY PETROLEUM LLC		DOUGLA	S GUINN
5300 N BRYANT AVE		P.O. BOX	
OKLAHOMA CITY, OK	73121-1607		
		KELLYVI	LLE OK 74039-
1 RED FORK 2 BARTLESVILLE 3 BOOCH 4 DUTCHER 5	Depth 1870 2040 2300 2499	6 7 8 9 10	Depth
Spacing Orders: No Spacing	Location Exception Or	ders:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 3000 Ground Elevation	n: 820 Surface Ca	asing: 290	Depth to base of Treatable Water-Bearing FM: 240
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:
		A. Evaporation/dewa	ater and backfilling of reserve pit.
Type of Pit System: ON SITE			
Type of Pit System: ON SITE Type of Mud System: AIR			
	ow base of pit? Y		
Type of Mud System: AIR	ow base of pit? Y		
Type of Mud System: AIR Is depth to top of ground water greater than 10ft belo	ow base of pit? Y		
Type of Mud System: AIR Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N			
Type of Mud System: AIR Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Type of Mud System: AIR Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area			
Type of Mud System: AIR Is depth to top of ground water greater than 10ft belo Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Are Category of Pit: 4			

Notes:

HYDRAULIC FRACTURING

Description

5/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

5/22/2018 - G57 - FORMATIONS UNSPACED; LEASE OUTLINE 40-ACRES NW4 NW4



Permit ex 11/22/18 Surety ex 10/5/19 LU-RAY PETROLEUM, LLC Operator # 11011

5300 North Bryant Avenue Oklahoma City, Oklahoma 73121 (405) 424-4006 • Fax: (405) 424-4008

November 15, 2018

Ms. Virginia Hullinger Oklahoma Corporation Commission Oil & Gas Division PO Box 52000 Edmond, OK 73152-2000

Re: Doug Guinn #1 Sec. 30-T17N-R11E Creek County, Oklahoma API # 037-29404

Dear Ms. Hullinger:

Lu-Ray Petroleum, LLC respectfully requests a six month extension on the approved permit for the above well. All information included on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed and paid.

If you have any questions, or require additional information, please call or email me.

Sincerely,

Ruck

Jackie Reed Land Division

/jr

SP

Approved for 6 Month **Extension** From 11-22-78

