

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 071 24846 A

Approval Date: 05/23/2018

Expiration Date: 11/23/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 29N Rge: 1W

County: KAY

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 660 1960

Lease Name: SHOFFNER

Well No: 22-2

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: TREK RESOURCES INC

Telephone: 2143730318; 2143823

OTC/OCC Number: 19351 0

TREK RESOURCES INC
4925 GREENVILLE AVE STE 915
DALLAS, TX 75206-4021

WAYNE & FRANCIS SHOFFNER
8990 N. 13TH STREET
BRAMAN OK 74632-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	3410	6	
2	WILCOX	3710	7	
3	TYNER	3790	8	
4	ARBUCKLE	3830	9	
5			10	

Spacing Orders: 590400

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201803265
201803264

Special Orders:

Total Depth: 4000

Ground Elevation: 1130

Surface Casing: 200

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>2/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201803264	<p>5/11/2018 - G57 - E2 NW4 NW4 & W2 NE4 NW4 22-29N-1W X590400 MSSP 1 WELL REC 5-18-2018 (DUNN)</p>
PENDING CD - 201803265	<p>5/11/2018 - G57 - (I.O.) E2 NW4 NW4 & W2 NE4 NW4 22-29N-1W X590400 MSSP, WLCX, TYNR, ABCK 660' FNL, 1960' FWL TREK RESOURCES, INC. REC 5-18-2018 (DUNN)</p>
SPACING - 590400	<p>2/8/2018 - G57 - (40)(IRR UNIT) E2 NW4 NW4 & W2 NE4 NW4 22-29N-1W EST MSSP, WLCX, TYNR, ABCK, OTHERS</p>