

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 009 21996

Approval Date: 05/18/2018

Expiration Date: 11/18/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 10N Rge: 25W County: BECKHAM

SPOT LOCATION: ☐ SW ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 368 1541

Lease Name: ROLLIE 2X11-10-25

Well No: 1HA

Well will be 368 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

GARY & TARA WADE
10573 NORTH 2050 ROAD
CANUTE OK 73626

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|---------------------------|-------|------|-------|
| 1 MISSOURIAN GRANITE WASH | 11343 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: 129891

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201802202
201802203

Special Orders:

Total Depth: 21690

Ground Elevation: 2126

Surface Casing: 420

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34220

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 02 Twp 10N Rge 25W County BECKHAM

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 200

Feet From: WEST 1/4 Section Line: 750

Depth of Deviation: 10732

Radius of Turn: 573

Direction: 350

Total Length: 10057

Measured Total Depth: 21690

True Vertical Depth: 11343

End Point Location from Lease,
Unit, or Property Line: 200

Notes:

Category

Description

HYDRAULIC FRACTURING

5/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

5/7/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201802202

5/17/2018 - G57 - (I.O.) 2 & 11-10N-25W
X129891 MOGW
COMPL. INT. (11-10N-25W) NCT 330' FSL, NCT 0' FNL, NCT 660' FWL
COMPL. INT. (2-10N-25W) NCT 0' FSL, NCT 330' FNL, NCT 660' FWL
NO OP. NAMED
REC 4-30-2018 (P. PORTER)

This permit does not address the right of entry or settlement of surface damages.

009 21996 ROLLIE 2X11-10-25 1HA

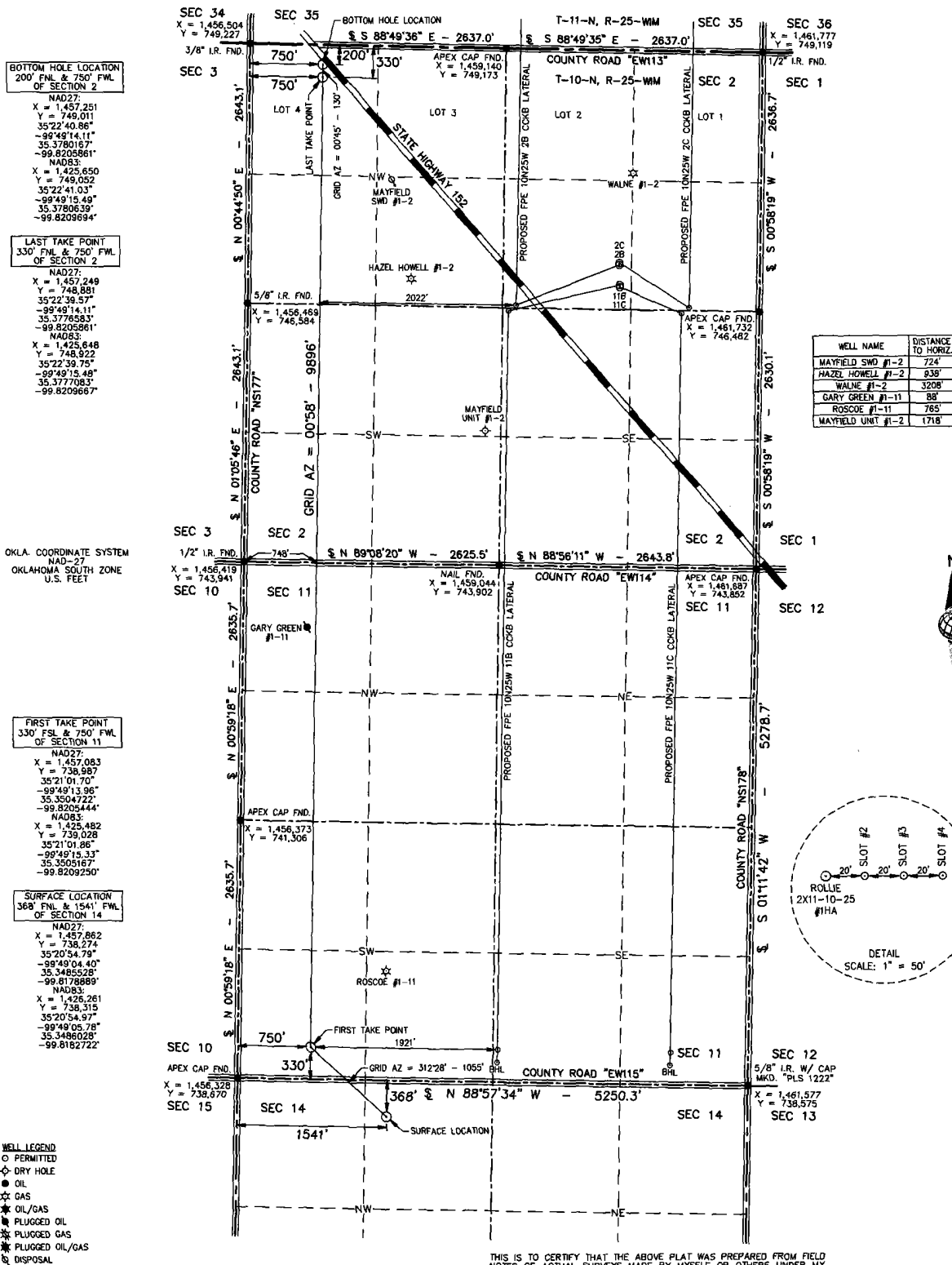
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|------------------------|--|
| PENDING CD - 201802203 | 5/17/2018 - G57 - (I.O.) 2 & 11-10N-25W EST MULTIUNIT HORIZONTAL WELL X129891 MOGW 50% 2-10N-25W 50% 11-10N-25W FOURPOINT ENERGY, LLC. REC 4-30-2018 (P. PORTER) |
| SPACING - 129891 | 5/17/2018 - G57 - (640) 2 & 11-10N-25W EXT 67733 MOGW EXT OTHER EST OTHERS |

PROPOSED NEW WELL LOCATION PLAT

COMPANY FOURPOINT ENERGY, LLC LEASE ROLLIE 2X11-10-25 WELL NO. 1HA
 SECTION 14 TOWNSHIP 10-N RANGE 25-WM LOCATION 368' FNL 1541' FWL
 COUNTY BECKHAM STATE OKLAHOMA TOPOGRAPHY AND VEGETATION PASTURE
 LATITUDE 35°20'54.79" LONGITUDE -99°49'04.40" NAD27 ELEVATION 2126' NGVD29 DATE STAKED 4/4/18
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 7.0 MILES SOUTHEAST OF SWEETWATER, OKLAHOMA



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Scale 1" = 1000'

SIGNED: _____ DATED: 4/5/18

NOTE:

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
- Bearings and dimensions shown are based on Grid Azimuth and Grid distance. All X,Y coordinates are based on NAD27, Oklahoma South Zone, U.S. Feet.
- X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- As-surveyed data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor.



LAND SURVEYING • GIS
 BEYONDMAPPING.COM
 106 HACKBERRY TRAIL • CANNAN, TX 75014
 (820) 323-8773 • TEXAS FIRM NO. 10016100
 CERT. OF AUTH. NO. 7798, EXP. JUNE 30, 2018



100 ST. PAUL STREET • SUITE 400 • DENVER, CO 80206

| |
|-----------------------|
| ROLLIE 2X11-10-25 1HA |
| FIELD: KB,KV,GPS |
| DRAWN: CM |
| DATE: 4/3/18 |
| CHECKED: MLS |
| SHEET: 1 OF 4 |
| REVISION: |



JOB NO. C218-012-1.1