

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 143 24319

Approval Date: 05/22/2018

Expiration Date: 11/22/2018

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 20N Rge: 13E

County: TULSA

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 170 2312

Lease Name: QUINTON

Well No: 5

Well will be 170 feet from nearest unit or lease boundary.

Operator Name: CROSE OIL COMPANY

Telephone: 9185270462

OTC/OCC Number: 10281 0

CROSE OIL COMPANY
PO BOX 504
COLLINSVILLE, OK 74021-0504

BRENDA QUINTON NUNLEY
7959 SOUTH 438
LOCUST GROVE OK 74352

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	OSWEGO	530	6	MISSISSIPPI LIME	1450
2	RED FORK	940	7	SIMPSON	1700
3	BARTLESVILLE	1075	8	ARBUCKLE	1750
4	TUCKER	1200	9		
5	BURGESS	1350	10		

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 2100

Ground Elevation: 641

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 1200 Average: 800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: SEMINOLE

Additional Surface Owner	Address	City, State, Zip
SELENA DAWN GROOMS	781 WASHINGTON ROAD	PRAIRIE GROVE, AR 72753
GLENDA QUINTON BURGESS	5727 VZ COUNTY ROAD 2120	CANTON, TX 75103
JOSEPH BUTLER	5246 18TH STREET	ZEPHYR HILLS, FL 33542
BENNIE QUINTON	508 WOODCREST COURT	BOULDER CITY, NV 89005

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

JODEE GORE

5 LULEWORTH LANE

BELLE VISTA, AR 72715

LAVONNA QUINTON VAN HORN

326 WRIGHT STREET 102

LAKEWOOD, CO 80228

COLLEEN TALBOTT KETCHER

1286 WEST 4TH STREET APT A1

TAHLEQUAH, OK 74464

Notes:

Category

Description

HYDRAULIC FRACTURING

5/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

5/22/2018 - G57 - N/A DISPOSAL WELL