PI NUMBER: 073 26055 rizontal Hole Oil & Gas	OIL & GAS I OKLAHOI		73152-2000	Approval Date:05/18/2018Expiration Date:11/18/2018	
	E		RILL		
WELL LOCATION: Sec: 34 Twp: 19N Rge: 6V	County: KINGFI	SHER			
SPOT LOCATION: SW SE SE	FEET FROM QUARTER: FROM	OUTH FROM	EAST		
	SECTION LINES: 2	20	1145		
Lease Name: GABRIEL 34-19-6	Well No: 1	н	Well wi	I be 220 feet from nearest unit or lease	boundary.
Operator CHESAPEAKE OPERATING LLC Name:		Telephone: 40	59353425; 4059358	OTC/OCC Number: 17441 0	
CHESAPEAKE OPERATING LLC			RANDALL & MAR	THA GABRIEL	
PO BOX 18496		18329 S. 54TH ST	REET		
OKLAHOMA CITY, OK	73154-0496		HENNESSEY	OK 73742	
Formation(s) (Permit Valid for Listed For Name 1 OSWEGO 2 3 4	Depth 6170	6 7 8 9	Name	Depth	
5 Spacing Ordere: 676909		10			
Spacing Orders: 676909	Location Exception Or	rders: 677320		Increased Density Orders:	
Pending CD Numbers:				Special Orders:	
Total Depth: 11500 Ground Elevation: 11	65 Surface Ca	asing: 1500	E	Pepth to base of Treatable Water-Bearing FM: 2	200
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled:	No	Surface Water used to Drill: N	lo
PIT 1 INFORMATION		App	roved Method for disposal of	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means S	Steel Pits				
Type of Mud System: WATER BASED		D.	One time land application (	REQUIRES PERMIT) PERMIT	NO: 18-3436
Chlorides Max: 5000 Average: 3000			H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below ba	se of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					

## HORIZONTAL HOLE 1

Sec 34 Twp 19N Rge 6W Cour Spot Location of End Point: C N2 N2 Feet From: NORTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 6049 Radius of Turn: 573 Direction: 358 Total Length: 4551 Measured Total Depth: 11500 True Vertical Depth: 6336 End Point Location from Lease,	
Unit, or Property Line: 330	
Notes:	
Category	Description
DEEP SURFACE CASING	5/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 677320	5/4/2018 - G75 - (I.O.) E2 34-19N-6W X676909 OSWG, OTHER COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 660' FEL CHESAPEAKE OP., L.L.C. 5-4-2018
SPACING - 676909	5/4/2018 - G75 - (320)(HOR) E2 34-19N-6W EST OSWG, OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 46739 OSWG)

