PI NUMBER: 073 26059 prizontal Hole Oil & Gas	OIL & GAS OKLAHO (CORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1) PERMIT TO DRILL	
WELL LOCATION: Sec: 34 Twp: 15N Rge: 6 SPOT LOCATION: NW NE NW NW	SW County: KINGF		
Lease Name: MAD HATTER 1506		1-34MH	Well will be 233 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISIT Name:	IONS LP	Telephone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400 HOUSTON, TX	S LP 77094-1900	LAURNELI P.O. BOX OKARCHE	
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPIAN	ormations Only): Depth 8025	Name 6	Depth
2 3 4 5		7 8 9 10	
Spacing Orders: 627729	Location Exception O	rders:	Increased Density Orders: 678079
Pending CD Numbers: 201802496 Total Depth: 12500 Ground Elevation:	1213 Surface C	asing: 500	Special Orders: Depth to base of Treatable Water-Bearing FM: 280
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800	s Steel Pits	D. One time land appl	isposal of Drilling Fluids: ication (REQUIRES PERMIT) PERMIT NO: 18-3452 =STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON			

HORIZONTAL HOLE 1

Sec 34 Twp 15N Rge 6W Cour Spot Location of End Point: SE SW S ¹	nty KINGFISHER W SW			
Feet From: SOUTH 1/4 Section Line: 165				
Feet From: WEST 1/4 Section Line: 355				
Depth of Deviation: 6638				
Radius of Turn: 573				
Direction: 185				
Total Length: 4962				
Measured Total Depth: 12500				
True Vertical Depth: 8025				
End Point Location from Lease,				
Unit, or Property Line: 165				
Notes:				
Category	Description			
HYDRAULIC FRACTURING	5/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 678079	5/21/2018 - G75 - 34-15N-6W X627729 MSSP 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 5-21-2018			
PENDING CD - 201802496	5/21/2018 - G75 - (I.O.) 34-15N-6W X627729 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL **			
	NO OP. NAMED REC 4-30-2018 (M. PORTER)			
	** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR			
SPACING - 627729	5/21/2018 - G75 - (640)(HOR) 34-15N-6W VAC OTHER			
	VAC 55880/62761 MSSLM NE4 VAC 55880/62761/169572 MSSLM W2 EXT 621116 MSSP, OTHERS			
	COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 55880/62761/169572 MSSLM SE4)			

