PI NUMBER: 073 26063 rizontal Hole Oil & Gas	OIL & GAS CO P.( OKLAHOMA	RPORATION COMMISSION DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1)	Approval Date: 05/23/2018 Expiration Date: 11/23/2018
	PER	RMIT TO DRILL	
WELL LOCATION: Sec: 30 Twp: 16N Rge: 5W	County: KINGFISH		
SPOT LOCATION: NW SW SE SE	FEET FROM QUARTER: FROM SOU		
Lease Name: DALWHINNIE 1605	Well No: 8-31	1132 MH We	ell will be 370 feet from nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:		elephone: 2815300991	OTC/OCC Number: 23509 0
OKLAHOMA ENERGY ACQUISITIONS I 15021 KATY FREEWAY STE 400		RONALD J. RI P.O. BOX 354	
HOUSTON, TX	77094-1900	COFFEYVILLE	E KS 67337
1 MISSISSIPPIAN (EX CHESTER) 2 3 4 5	7431	6 7 8 9 10	
Spacing Orders: 658262	Location Exception Order	rs: 674455	Increased Density Orders: 676118
Pending CD Numbers:			Special Orders:
Total Depth: 12500 Ground Elevation: 108	0 Surface Casi	ing: 500	Depth to base of Treatable Water-Bearing FM: 220
Under Federal Jurisdiction: No	Fresh Water Supp	bly Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for dispos	sal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means St Type of Mud System: WATER BASED	eel Pits	D. One time land applicatio	on (REQUIRES PERMIT) PERMIT NO: 18-3429
Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y	H. CLOSED SYSTEM=STE	EEL PITS PER OPERATOR REQUEST
Pit <b>is not</b> located in a Hydrologically Sensitive Area.			
Category of Pit: C Liner not required for Category: C			
Pit Location is NON HSA			
PILLOCATION IS INON ITSA			

## HORIZONTAL HOLE 1

KINGFISHER Sec 31 Twp 16N Rge 5W County Spot Location of End Point: SW SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1138 Depth of Deviation: 6832 Radius of Turn: 477 Direction: 181 Total Length: 4919 Measured Total Depth: 12500 True Vertical Depth: 7431 End Point Location from Lease. Unit. or Property Line: 165 Additional Surface Owner Address City, State, Zip MARK W. RICHARDSON 11700 NORTH PRENTICE ROAD NEWKIRK, OK 74647 Notes: Description Category 5/17/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS DEEP SURFACE CASING OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 5/17/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

INCREASED DENSITY - 676118

LOCATION EXCEPTION - 674455

SPACING - 658262

4-11-2018 5/21/2018 - G75 - (I.O.) 31-16N-5W X658262 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1012' FEL \*\* OKLAHOMA ENERGY ACQUISITIONS, LP 3-8-2018

OKLAHOMA ENERGY ACQUISITIONS, LP

5/21/2018 - G75 - 31-16N-5W

X658262 MSNLC 3 WELLS

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/21/2018 - G75 - (640)(HOR) 31-16N-5W VAC OTHER EXT 652682 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER # 59564/61637 MSSLM)

## API 073-26063

