

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22124 A

Approval Date: 04/02/2018

Expiration Date: 10/02/2018

Horizontal Hole Oil & Gas

Amend reason: CHANGE SURFACE LOCATION & GROUND
ELEVATION; UPDATE ORDER

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 8N Rge: 4W

County: MCCLAIN

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 575 1895

Lease Name: WILSON

Well No: 0817 1H

Well will be 575 feet from nearest unit or lease boundary.

Operator
Name: EOG RESOURCES INC

Telephone: 4052463212

OTC/OCC Number: 16231 0

EOG RESOURCES INC
PO BOX 4362
OKLAHOMA CITY, OK 73112-1483

PHYLLIS J. WILSON
P.O. BOX 187
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9855	6	
2	WOODFORD	9985	7	
3	HUNTON	10125	8	
4			9	
5			10	

Spacing Orders: 603530

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201801881
201801980
201801879
201802519

Special Orders:

Total Depth: 20070

Ground Elevation: 1239

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34063
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 17 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 9076

Radius of Turn: 477

Direction: 200

Total Length: 10245

Measured Total Depth: 20070

True Vertical Depth: 10125

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

3/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

3/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

3/20/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 - WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO R360 (ORDER # 587498) OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., # 3526013); PIT 2 - OBM TO VENDOR

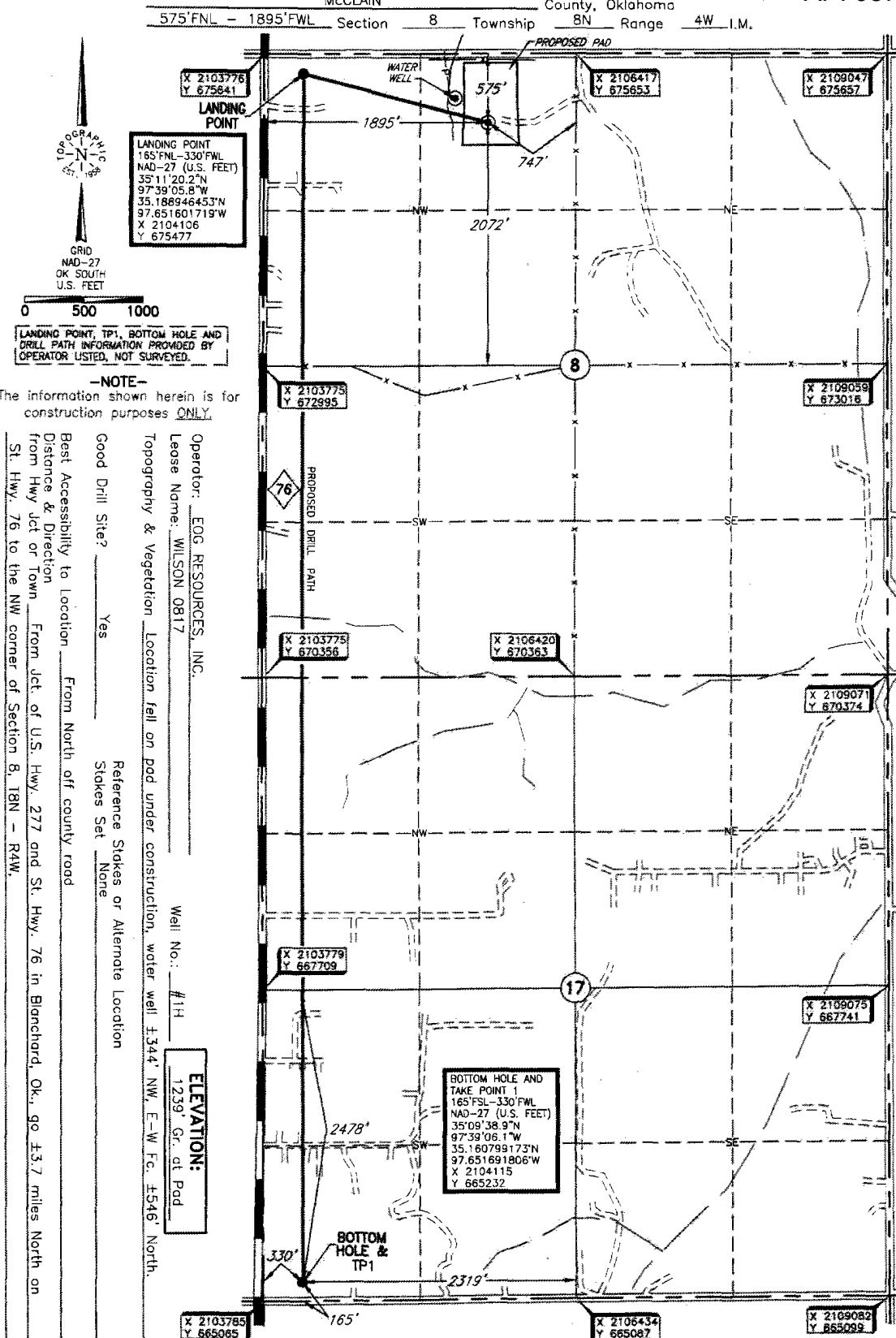
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The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22124 WILSON 0817 1H

Category	Description
PENDING CD - 201801879	<p>3/21/2018 - G75 - (E.O.)(640)(HOR) 8-8N-4W EXT 666740 MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER # 588047 MSSP, WDFD, HNTN E2 8) ** NO OP. NAMED REC 3-16-2018 (M. PORTER)</p> <p>** S/B COEXIST SP. ORDER # 588047 MSSP, WDFD, HNTN E2 8 & ORDER # 588047 HNTN W2 8; TO BE CORRECTED AT MERIT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 201801881	<p>3/21/2018 - G75 - (E.O.) 8 & 17-8N-4W EST MULTIUNIT HORIZONTAL WELL X201801879 MSSP, WDFD, HNTN 8-8N-4W X603530 MSSP, WDFD, HNTN 17-8N-4W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 8-8N-4W 50% 17-8N-4W NO OP. NAMED REC 3-16-2018 (M. PORTER)</p>
PENDING CD - 201801980	<p>3/21/2018 - G75 - (E.O.) 8 & 17-8N-4W X201801879 MSSP, WDFD, HNTN 8-8N-4W X603530 MSSP, WDFD, HNTN 17-8N-4W COMPL. INT. (8-8N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (17-8N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED REC 3-16-2018 (M. PORTER)</p>
PENDING CD - 201802519	<p>5/22/2018 - G75 - 17-8N-4W X603530 WDFD 1 WELL NO OP. NAMED HEARING 5-21-2018</p>
SPACING - 603530	<p>3/21/2018 - G75 - (640) 17-8N-4W VAC 165857 HNTN, OTHERS EXT OTHER EXT 588047 MSSP, WDFD, HNTN, OTHERS EST OTHERS</p>



-NOTE-
 The information shown herein is for construction purposes ONLY.

Operator: EOG RESOURCES, INC.
 Lease Name: WILSON 0817
 Topography & Vegetation: Location fell on pad under construction, water well 134' NW, E-W Fc. 1546' North.
 Good Drill Site? Yes
 Best Accessibility to Location: From North off county road
 Distance & Direction from Hwy Jet or Town: From Jet of U.S. Hwy 277 and St. Hwy. 76 in Blanchard, Ok., go 13.7 miles North on St. Hwy. 76 to the NW corner of Section 8, 18N - R4W.
 Reference Stakes or Alternate Location: Stakes Set
 None

ELEVATION:
 1239' Gr. of Pad

DATUM: NAD-27
 LAT: 35°11'16.2"N
 LONG: 97°38'46.9"W
 LAT: 35.187825353°N
 LONG: 97.646370057°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2105671
 Y: 675075

Date of Drawing: April 6, 2018
 Invoice # 291669D Date Staked: April 5, 2018 RKM/AC

CERTIFICATE:

I, Thomas L. Howell, an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Thomas L. Howell
 Oklahoma Lic. No. 1433

