API NUMBER: Horizontal Hole Amend reason: OCC C LOCATION SPOT CAL WELL LOCATION SPOT LOCATION	CORREC	30 Twp:	B DTTOM-HOLE : 15N Rge: SW SE	5W	OIL & GA OKLAH AM County: KINC	S CONSERV P.O. BOX 5	DK 73152-2000 0-3-1) I TO DRILL		Approval Date: Expiration Date:	08/27/2018 02/27/2019
Lease Name:	TORO	TORO 1505			Well No:	1-30MH		Well will be	183 feet from nearest	unit or lease boundary.
Operator Name:	ок	LAHOMA ENE	RGY ACQUIS	SITIONS LP		Telephone:	2815300991		OTC/OCC Number:	23509 0
	NERGY AC REEWAY S			LP 77094-1900		JAMES M. & NANCY D 26030 E. 870 ROAD CASHION		D. SIMMONS OK 73016		
1 2 3	Name	ermit Valid		Formation	s Only): Depth 7009		<b>Name</b> 6 7 8		Depth	
4 5							9 10			
Spacing Orders:	6777	70			Location Exception	Orders: 67944	7	In	creased Density Orders:	
Pending CD Num Total Depth: 1		Grc	ound Elevation	: 1159	Surface	Casing: 500		·	pecial Orders: to base of Treatable Water-F	Bearing FM: 430
Under Federal Jurisdiction: No					Fresh Water Supply Well Drilled: No				Surface Water use	ed to Drill: No
PIT 1 INFORMA			d System Mea	une Staal Pite			Approved Method for	disposal of Drillin	ng Fluids:	
Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N					D. One time land application (R H. CLOSED SYSTEM=STEEL PI					PERMIT NO: 18-35166
Wellhead Protec Pit is not loca Category of Pit:	ated in a		Sensitive Are	a.						
Liner not requir Pit Location is Pit Location Forr	red for ( NON I		INS							

## HORIZONTAL HOLE 1

KINGFISHER Sec 30 Twp 15N Rge 5W County Spot Location of End Point: NF NF NI\// NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1355 Depth of Deviation: 6667 Radius of Turn: 573 Direction: 8 Total Length: 4933 Measured Total Depth: 12500 True Vertical Depth: 7009 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 8/20/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 679447 8/27/2018 - G57 - (I.O.) 30-15N-5W X677770 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL & FEL OKLAHOMA ENERGY ACQUISITIONS, LP. 6-21-2018 8/27/2018 - G57 - (640)(HOR) 30-15N-5W SPACING - 677770 EXT 666011 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST W/ SP. ORDER 59564/61637 S2, NE4 MSSLM, ORDER 59564/61637/199331 NW4 MSSLM)