PI NUMBER: 073 26354 rizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)		11/26/2018 05/26/2020
	1	PERMIT TO DRILL		
WELL LOCATION: Sec: 33 Twp: 16N Rge: 5W	County: KINGF			
	SECTION LINES:	SOUTH FROM EAST		
Lease Name: HELEN 1605		197 1501 10-33MH	Well will be 197 feet from neares	t unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:		Telephone: 2815300991	OTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400	P	JOHN W	WASWO	
HOUSTON, TX 7	7094-1900	3404 NO	3404 NORTH WAYFIELD AVENUE	
	1004 1000	OKLAHC	MA CITY OK 73	3179
2 3 4 5		7 8 9 10		
Spacing Orders: 645145	Location Exception C	Orders: 684630	Increased Density Orders:	683812
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 1045	Surface C	casing: 500	Depth to base of Treatable Water-	Bearing FM: 180
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	d: No Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	eel Pits			
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3575	
Chlorides Max: 4000 Average: 1800		H. CLOSED SYSTE	EM=STEEL PITS PER OPERATOR REQUES	Т
Is depth to top of ground water greater than 10ft below base	e of pit? N			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

HORIZONTAL HOLE 1

Sec 33 Twp 16N Rge 5W County KINGFISHER Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 355 Depth of Deviation: 6661 Radius of Turn: 573 Direction: 8 Total Length: 4939 Measured Total Depth: 12500 True Vertical Depth: 7219 End Point Location from Lease, Unit, or Property Line: 165 Additional Surface Owner City, State, Zip Address JAMES M WASWO EDMOND, OK 73013 16204 STILL MEADOWS DRIVE

Notes:	
Category	Description
DEEP SURFACE CASING	11/17/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 683812	11/26/2018 - G56 - 33-16N-5W X645145 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 9/26/2018
LOCATION EXCEPTION - 684630	11/26/2018 - G56 - (I.O.) 33-16N-5W X645145 MSNLC COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 10/9/2018
SPACING - 645145	11/26/2018 - G56 - (640)(HOR) 33-16N-5W EXT OTHERS EST MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP # 59564/61637 MSSLM)

