API NUMBER: 073 26257 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/20/2018
Expiration Date: 03/20/2020

Horizontal Hole Oil & Gas

Amend reason: SHL CHANGE

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	31	Twp:	18N	Rge:	6W	County	: KING	SFISHER			
SPOT LOCATION:	SE	SE	s	W	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST	
							SECTION LINES:		290		1543	

Lease Name: TOWNE 1806 Well No: 9-31MH Well will be 310 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

STEVEN GEORGE FARRAR 2498 248TH STREET NE

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	MISSISSIPPIAN (LESS CHESTER)	7730	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	664108	Location Exception Orders: 67	79491	Increased Density Orders: 679300	

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1091 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35421

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 31 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1190

Depth of Deviation: 6640 Radius of Turn: 573

Direction: 5
Total Length: 4960

Measured Total Depth: 12500
True Vertical Depth: 7730

End Point Location from Lease.

Unit. or Property Line: 165

Additional Surface Owner Address City, State, Zip

MARK & DIANNA FARRAR 17842 N. 2850 ROAD KINGFISHER, OK 73750
RANDALL MORRIS FARRAR 1204 STONEBROOK DRIVE KINGFISHER, OK 73750

Notes:

Category Description

HYDRAULIC FRACTURING 9/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679300 11/27/2018 - G58 - 31-18N-6W

X664108 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-15-2018

LOCATION EXCEPTION - 679491 11/27/2018 - G58 - (I.O.) 31-18N-6W

X664108 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1042' FEL

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-22-2018

SPACING - 664108 11/27/2018 - G58 - (640)(HOR) 31-18N-6W

VAC OTHER

EXT 661673 MSNLC, OTHERS POE TO BHL NLT 660' FB

(COEXIST W/ SP. ORDER 53420/62761 MSSLM)

SURFACE CASING 9/19/2018 - G71 - MIN. 300' PER ORDERS 23720/41036/42410

