API NUMBER: 073 26196

Disposal

Horizontal Hole

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/07/2018
Expiration Date: 02/07/2019

PERMIT TO DRILL

				PERMIT TO	DRILL			
VELL LOCATION:	Sec: 24 Tw	p: 19N Rge: 8V	V County: K	INGFISHER				
POT LOCATION:	NW SW	NW SW	FEET FROM QUARTER: FROM	M SOUTH FROM	WEST			
			SECTION LINES:	1789	198			
Lease Name: D	DIAMONDBACK S	WD	Well No	o: #1		Well will be 198 feet from	om nearest unit or lease boundary.	
Operator Name:	COTTONMOUT	H SWD LLC		Telephone:	9184886416	OTC/OCC No	umber: 24157 0	
	OUTH SWD				NORMA	LEE STATES		
	LL AVL SIL				423 NORTH CHEYENNE STREET			
TULSA,		OK	74136-1921		HENNE	SSEY O	K 73742	
1 W 2 3 4 5	ame //ILCOX  No Spacing		Depth 9470  Location Except	ion Orders:	Name 6 7 8 9 10	Increased Density	Depth Orders:	
Pending CD Numbers:						Special Orders:		
Total Depth: 12	112 G	round Elevation: 1°	180 Surfac	ce Casing: 350		Depth to base of Treata	able Water-Bearing FM: 300	
Under Federal Jurisdiction: No			Fresh W	Fresh Water Supply Well Drilled:		Surfac	e Water used to Drill: No	
PIT 1 INFORMATI	ION				Approved Method fo	or disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000						application (REQUIRES PERMIT) PERMIT NO: 18-34986 TEM=STEEL PITS PER OPERATOR REQUEST		
Within 1 mile of mu Wellhead Protection	unicipal water well?		ase of pit? Y	-				

## **HORIZONTAL HOLE 1**

Sec 24 Twp 19N Rge 8W County KINGFISHER

Spot Location of End Point: SE SE SE SW
Feet From: SOUTH 1/4 Section Line: 175
Feet From: WEST 1/4 Section Line: 2600

Depth of Deviation: 8875
Radius of Turn: 477
Direction: 120
Total Length: 2487

Measured Total Depth: 12112

True Vertical Depth: 9620

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

HYDRAULIC FRACTURING 8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

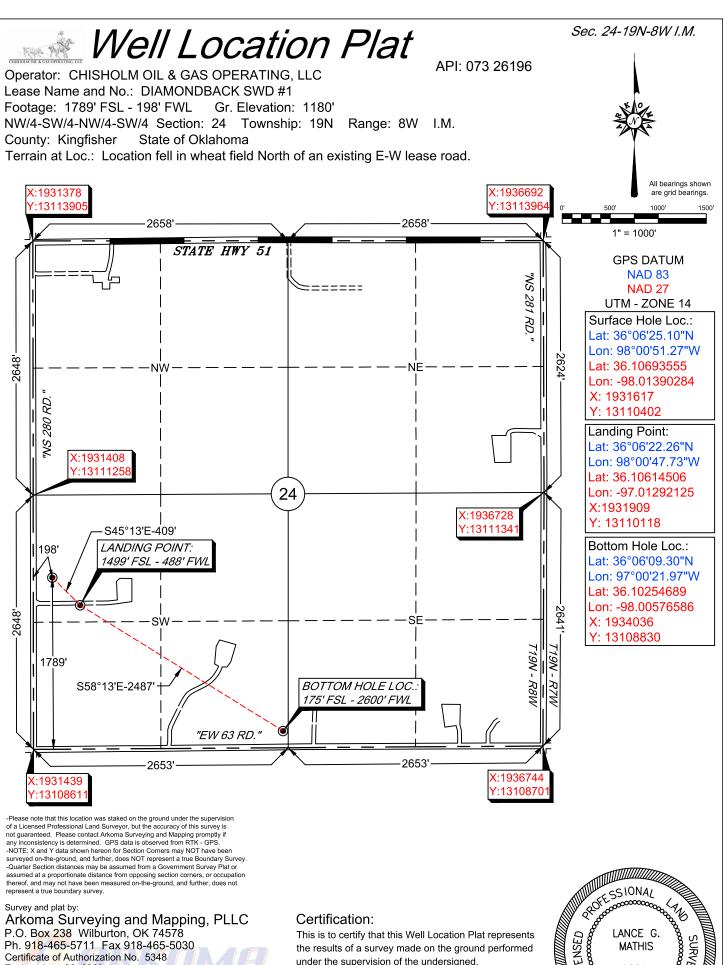
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/1/2018 - G71 - N/A - DISPOSAL WELL



Expires June 30, 2020

Invoice #7883

Date Staked: 05/30/18 Date Drawn: 06/05/18 By: J.K.

Added LP & BHL: 07/18/18

under the supervision of the undersigned.

LANCE G. MATHIS

07/20/18 **OK LPLS 1664** 

